



CATHEDRAL

www.CathedralEnergyServices.com

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AGENDA

Industry

Services

- Drilling Services
- Production Testing

Financial Overview

Outlook



TRADING AND FINANCIAL

TSX: CET

\$ 245 Million	Market Value	(September 23, 2010)
\$ 6.74	Share Price	(September 23, 2010)
\$ 7.10/\$ 3.67	52 Week Share High/Low	(High 9/17/10 Low 10/05/09)
36.4 Million	Shares Outstanding	
\$ 0.24*	Annual Dividend	*Based on a \$0.06 per share quarterly dividend declared for 2010 Q3
3.72%	Yield	
6%	Insider Ownership	



RECENT EVENTS

Joint venture agreement with PDVSA, providing expansion opportunity into Venezuela

- “Vencana” to supply oilfield services in Venezuela
- Initially commencing with provision of directional drilling services

Acquisition of additional production testing equipment

- Acquired nine additional production testing units and related equipment

Marcellus testing expansion

- Building an additional 3 production testing units for major oil and gas producer



INDUSTRY

Significant change in well completion technology through the combination of horizontal well bores and multi-stage fracturing

New well completion technology has expanded the development of unconventional oil and natural gas deposits as well as leading to the re-development of older mature basins and targeting zones which were not viable without this technology

Operator demands include increased drilling efficiencies as they move from "drilling wells" to "manufacturing wells"



INDUSTRY

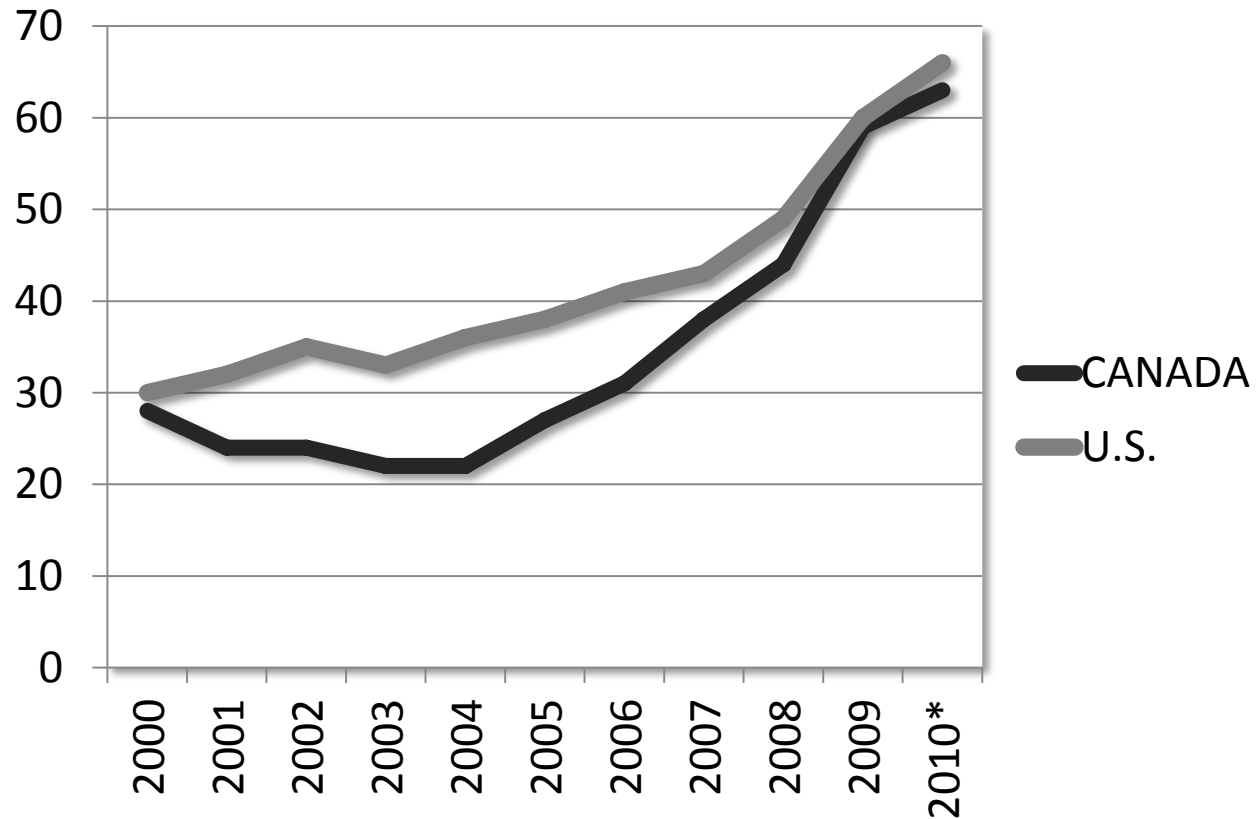
Significant growth in demand for horizontal and directional drilling technology

Overall increase in fracturing has resulted in demand for high pressure production testing packages for frac fluid flow back



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INCREASE IN Hz & DIRECTIONAL WELLS



Source: Nickles

*2010 based on Analyst estimates



CATHEDRAL'S ADVANTAGE

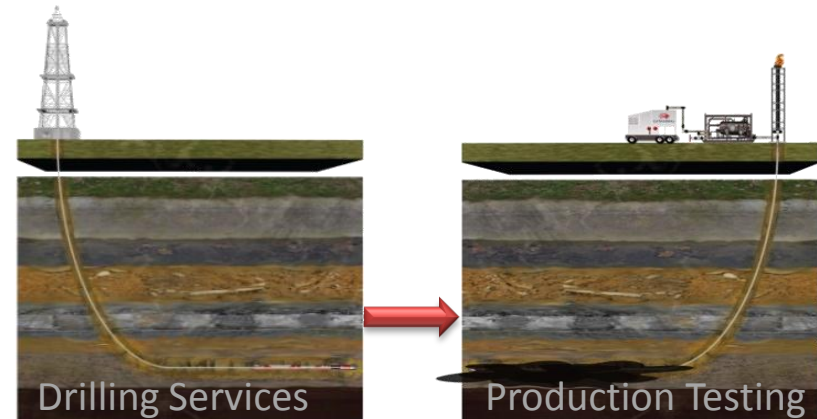
Consistent record of providing innovative technology driven by industry demands

Continue our focus on diversification in North American resource plays

Opportunity through our recent joint venture partnership in Venezuela

Our focus remains in directional & horizontal drilling and production testing services

Vertically integrated services provides effective cost management and the ability to provide competitive margins



DIRECTIONAL DRILLING

CANADA

- Operating Centers in Calgary, AB
Nisku, AB and Estevan, SK

Active in all resource plays in western Canada

Significant growth in the first half of 2010 which is expected to continue through the remainder of the year

High demand for Q1 2011



DIRECTIONAL DRILLING

UNITED STATES

- Operating Centers in Denver, Colorado, Casper, Wyoming and Washington, Pennsylvania

New Operation base in Houston, Texas in Q4 2010

Largest growth opportunity through regional diversification



DIRECTIONAL DRILLING

VENEZUELA

- Facility located in Maturin, Venezuela

MARKET

Orinoco Belt is one of the largest oil deposits in the world (est. 500b barrels)

Goal of increasing the number of rigs and utilization

OPPORTUNITY

Joint venture agreement signed with PDVSA

- Directional Drilling equipment to be provided
- Future: MWD and LWD tools to be supplied
- "Vencana" open to expanding into other oil and gas service lines



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PRODUCTION TESTING

Production Testing capabilities to meet market demand in high pressure testing

Diversified equipment capabilities for projects, new equipment added to our service line

Flowbacks after well stimulation (flare or inline)

Our focus is high pressure testing services including critical sour service

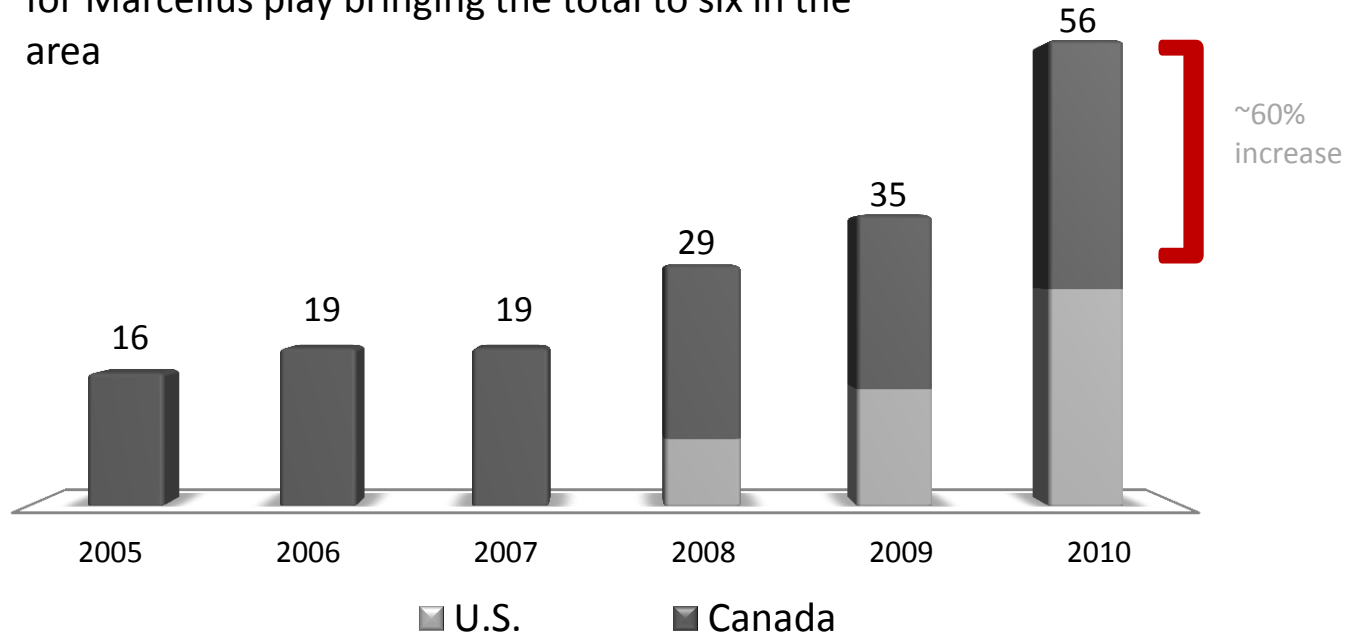


PRODUCTION TESTING

CANADA & U.S.

Currently 56 high pressure production testing units in Canada and the U.S.

- September 2010 acquisition of nine units: three additional for the US, six for use in Canada
- Additional three new units being built specifically for Marcellus play bringing the total to six in the area



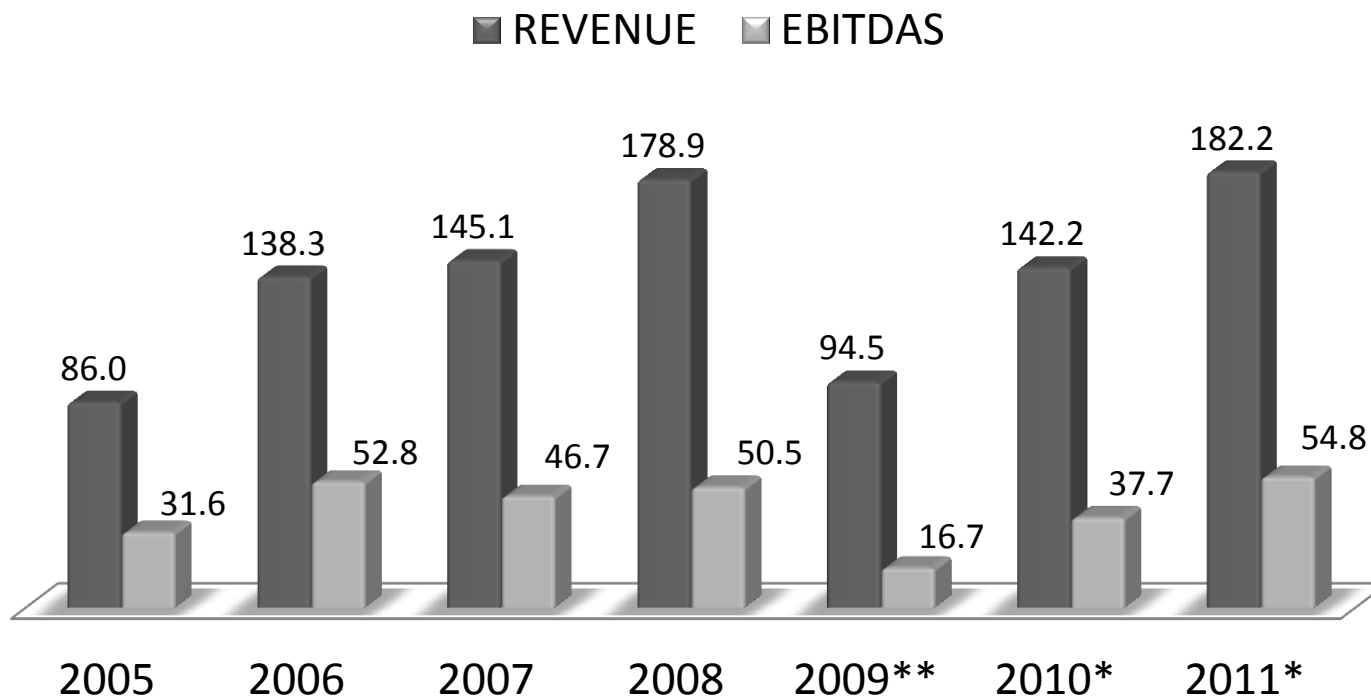
FINANCIAL INFORMATION

	December 31				June 30
	2006	2007	2008	2009	2010
Current assets	\$43.2	\$43.0	\$63.2	\$38.5	\$40.0
Capital assets, net	61.5	67.6	101.3	91.4	92.9
Assets held for sale	-	-	-	-	4.3
Goodwill	19.8	19.8	19.8	19.8	18.5
Intangibles, net	0.7	0.6	0.4	0.3	-
Future income taxes	-	-	-	23.5	22.8
	\$125.2	\$131.0	\$183.9	\$173.5	\$178.5
Current liabilities	\$28.1	\$26.1	\$44.9	\$16.1	\$25.9
Long-term debt	15.6	17.4	40.3	39.5	34.5
Future income taxes	5.3	8.3	6.8	-	-
Deferred credit	-	-	-	20.5	19.9
Shareholders' equity	76.2	79.2	91.9	97.4	98.2
	\$125.2	\$131.0	\$183.9	\$173.5	\$178.5
Working capital	\$15.1	\$16.9	\$17.5	\$22.4	\$14.1
Net debt	\$0.5	\$0.5	\$22.8	\$17.1	\$20.4



FINANCIAL INFORMATION

(\$MILLIONS)



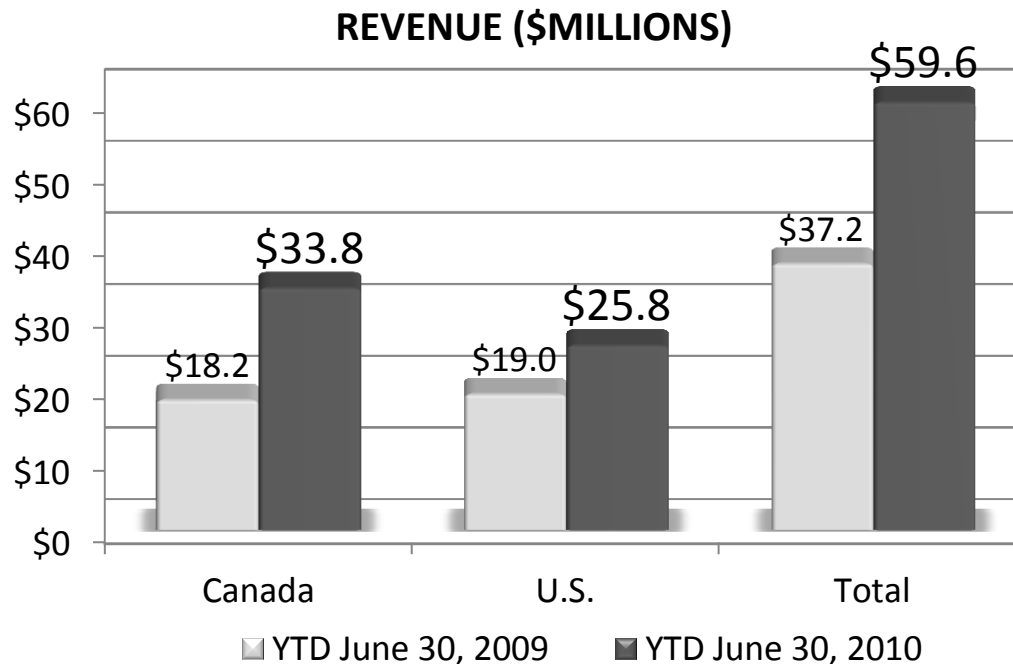
*Consensus average of 7 market analysts

** EBITDA reduced by one time charges of \$1.13 million
(E-line restructuring, trust conversion)



COMPANY RESULTS

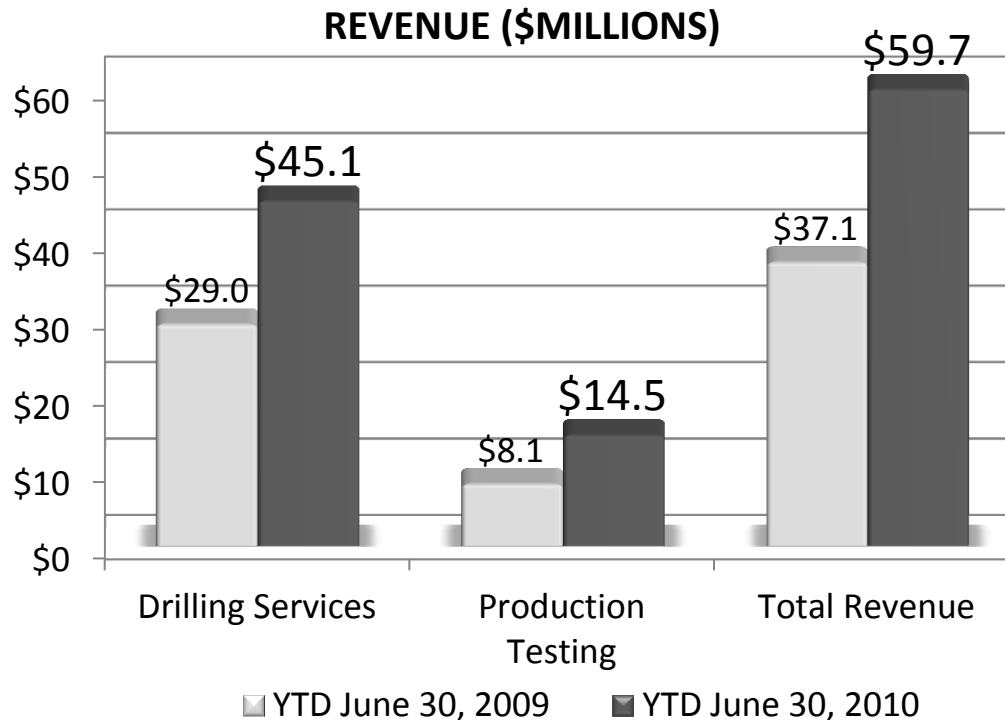
We continue to gain success through diversifying our resource plays in North America and maintain our goal to further increase our presence in the U.S. and internationally



SERVICES

Drilling Services: Analysts expect directional and horizontal drilling to make up over 55% of the number of wells drilled in 2010 and even higher for 2011

Production Testing: Opportunities in high pressure production testing have increased due to minimal competition and the high cost of entry.



*based on comparing current operations.



OUTLOOK

Corporate structure:

Aligned for future growth and opportunities

Currently 700+ staff in 3 countries

Utilization of tax pools based on our conversion back to a corporate structure

Opportunities:

Diversification in plays in Canada

Increase U.S. Market exposure

Overall capacity growth to meet market demand

Growth internationally

Strategic acquisition opportunities related to current business lines

Research and Development:

Technology innovations and enhancements in MWD

- Resistivity Logging While Drilling (LWD) platform in development
- Rotary Steerable System platform in development with a third party
- High Temperature MWD system
- Remote Drilling Service





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